

December 2025 ERCOT Monthly Operations Report

Reliability and Operations Subcommittee Meeting

February 5, 2026

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# Report Highlights

The unofficial ERCOT peak load for December 2025 was 63,131 MW and occurred on 12/15/2025 during hour ending 08:00, this is 2,896 MW more than the December 2024 peak demand of 60,235 MW on 12/11/2024 during hour ending 08:00.

* There was 1 frequency event.
* There were no ERCOT Contingency Reserve Service (ECRS) events.
* There were no Responsive Reserve Service (RRS) events.
* 1 Advisory due to geomagnetic disturbances of K-7 or greater levels.
* 0 Watches.
* 0 Emergency Notices.
* There were 18 HRUC commitments.
* The following GTCs saw congestion in December:

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Panhandle | 28 |
| West Texas | 22 |
| Nelson Sharpe - Rio Hondo | 20 |
| North Edinburg - Lobo | 17 |
| South Texas Export Pawnee - Spruce | 15 |
| North - Far West | 14 |
| Valley Export | 13 |
| South Texas Import Katoen - Lonhill | 11 |
| South Texas Export Pawnee - Tango | 11 |
| McCamey | 10 |
| Wharton | 8 |
| Raymondville - Rio Hondo | 6 |
| South Texas Import Pawnee - Spruce | 3 |
| South - Far West | 3 |
| North - Houston | 1 |
| East Texas | 1 |
| Williamson - Burnet | 1 |

# Frequency Control

## Frequency Events

The ERCOT Interconnection experienced 1 frequency event.

A summary of the frequency event is provided below. The reported frequency event meets one of the following criteria: Delta Frequency is 60 mHz or greater; the MW loss is 350 MW or greater; resource trip event triggered ECRS deployment. Frequency events that have been identified as Frequency Measurable Events (FME) for purposes of BAL-001-TRE-2 analysis are highlighted in blue. When analyzing frequency events, ERCOT evaluates PMU data according to industry standards. Events with an oscillating frequency of less than 1 Hz are inter-area, while higher frequencies indicate local events. Industry standards specify that damping ratio for inter-area oscillations should be 3.0% or greater. For the frequency event listed below, the ERCOT system met these standards and transitioned well after the disturbance. In the case of negative delta frequency, the MW Loss column could refer to load loss.

|  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Date and Time** | **Delta Frequency** | **Max/Min Frequency** | **Duration of Event** | **PMU Data** | | **MW Loss** | **Load** | **IRR** | **Inertia** |
| **(Hz)** | **(Hz)** | **Oscillation Mode (Hz)** | **Damping Ratio** | **(MW)** | **%** | **(MW-s)** |
| 12/5/2025 6:15:15 | 0.062 | 59.953 | 00:06:22 | 0.67 | 11% | 583 | 55,991 | 23% | 287,884 |

Chart, line chart

AI-generated content may be incorrect.

(Note: All data on this graph encompasses frequency event analysis based on BAL-001-TRE-2.)

## ERCOT Contingency Reserve Deployments/Releases

There were 0 events where ERCOT Contingency Reserve MWs were released to SCED. The events highlighted in blue were related to frequency events reported in Section 2.1 above.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| N/A | N/A | N/A | N/A | N/A |

## Responsive Reserve Deployments/Releases

There were no events where Responsive Reserve MWs were released to SCED.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Date and Time Released to SCED** | **Date and Time Recalled** | **Duration of Event** | **Maximum MWs Released** | **Comments** |
| N/A | N/A | N/A | N/A | N/A |

## Load Resource Deployments

There were no events where Load Resources that are controlled by Under-Frequency Relays were deployed for an Emergency Condition.

# Reliability Unit Commitment

ERCOT reports on Reliability Unit Commitments (RUC) monthly. Commitments are reported grouped by operating day and weather zone. The total number of hours committed is the sum of the hours for all the units in the specified region. Additional information on RUC commitments can be found on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

There were 0 DRUC commitments.

There were 18 HRUC commitments.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Resource Location** | **# of Resources** | **Operating Day** | **Total # of Hours Committed** | **Total MWhs** | **Reason for Commitment** |
| EAST, NORTH\_CENTRAL | 4 | December 1, 2025 | 63 | 23,391.0 | E\_PASP |
| NORTH\_CENTRAL | 2 | December 2, 2025 | 8 | 128.0 | E\_PASP |
| COAST | 2 | December 3, 2025 | 17 | 3,932.0 | DSALHUT5 |
| NORTH\_CENTRAL | 1 | December 4, 2025 | 5 | 60.0 | E\_PASP |
| COAST, EAST, NORTH, NORTH\_CENTRAL | 8 | December 8, 2025 | 45 | 16,448.0 | E\_PASP, System Capacity |
| COAST | 1 | December 18, 2025 | 4 | 2,128.0 | I\_FW\_N |

# IRR, Wind, and Solar Generation as a Percent of Load

The graph below shows the maximum, minimum and average aggregate solar, wind and IRR output as a percentage of total ERCOT load when evaluated as 10-minute averaged intervals, over the past 13 months. Current wind and solar generation and penetration records are listed in the footnote below[[1]](#footnote-2). Maximum IRR penetration for December 2025 was 75.67% on 12/19/2025 interval ending 11:20 and minimum IRR penetration for December 2025 was 4.79% on 12/1/2025 interval ending 07:30.



During the hour of peak load for the month, hourly integrated wind generation was 8,833 MW and solar generation was 999 MW. The graph below shows the wind and solar penetration percentage during the hour of the peak load in the last 13 months.



Lastly, the graph below shows the minimum wind, solar, and IRR output during the peak load hour as a percentage of the daily peak load for every day in the month.



# Largest Net-Load Ramps

The net-load ramp is defined as the change in net-load (load minus wind and PVGR generation) during the defined time horizon. Such a variation in net-load needs to be accommodated in grid operations to ensure that the reliability of the grid is satisfactorily maintained. The largest net-load ramps over 5-minute, 10-minute, 15-minute, 30-minute, and 60-minute intervals in December 2025 were 1,919 MW, 3,533 MW, 5,143 MW, 9,840 MW, and 17,834 MW respectively. A comparison with historical values is provided in the table below.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Month and Year** | **5 min** | **10 min** | **15 min** | **30 min** | **60 min** |
| December 2014 | 1,014 MW | 1,689 MW | 2,112 MW | 3,034 MW | 5,296 MW |
| December 2015 | 962 MW | 1,637 MW | 1,995 MW | 3,241 MW | 5,516 MW |
| December 2016 | 857 MW | 1,404 MW | 1,827 MW | 3,166 MW | 5,866 MW |
| December 2017 | 964 MW | 1,581 MW | 2,078 MW | 3,393 MW | 5,708 MW |
| December 2018 | 923 MW | 1,553 MW | 2,148 MW | 4,109 MW | 7,218 MW |
| December 2019 | 1,014 MW | 1,689 MW | 2,112 MW | 3,034 MW | 5,296 MW |
| December 2020 | 1,083 MW | 1,780 MW | 2,479 MW | 5,882 MW | 10,364 MW |
| December 2021 | 933 MW | 1,518 MW | 2,154 MW | 4,103 MW | 7,128 MW |
| December 2022 | 1,138 MW | 1,981 MW | 2,841 MW | 5,459 MW | 10,490 MW |
| December 2023 | 1,512 MW | 2,841 MW | 3,903 MW | 6,762 MW | 13,703 MW |
| December 2024 | 1,755 MW | 3,250 MW | 4,678 MW | 9,143 MW | 15,363 MW |
| December 2025 | 1,919 MW | 3,533 MW | 5,143 MW | 9,840 MW | 17,834 MW |
| 12/28/2025 | 12/10/2025 | 12/8/2025 | 12/8/2025 | 12/30/2025 |
| (IE 16:05) | (IE 16:32) | (IE 16:47) | (IE 16:51) | (IE 17:06) |
| All Months in 2014-2025 | 3,797 MW | 3,562 MW | 5,143 MW | 9,840 MW | 17,834 MW |
| 5/28/2025 | 5/28/2025 | 12/8/2025 | 12/8/2025 | 12/30/2025 |
| (IE 10:27) | (IE 10:27) | (IE 16:47) | (IE 16:51) | (IE 17:06) |

# Congestion Analysis

## Notable Constraints

Nodal protocol section 3.20 specifies that ERCOT shall identify transmission constraints that are binding in Real-Time three or more Operating Days within a calendar month. As part of this process, ERCOT reports congestion that meets this criterion to ROS. In addition, ERCOT also highlights notable constraints that have an estimated congestion rent exceeding $1,000,000 for a calendar month. These constraints are detailed in the table below, including approved transmission upgrades from TPIT that may provide some congestion relief based on ERCOT’s engineering judgement. Rows highlighted in blue indicate the congestion was affected by one or more outages. For a list of all constraints activated in SCED, please see Appendix A at the end of this report.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Contingency Name** | **Overloaded**  **Element** | **Contingency**  **Name** | **Overloaded**  **Element** | **# of Days Constraint Binding** | **Congestion Rent** | **Transmission Project** |
|  |
| DELMSTP5 | STPELM27\_1 | STP-Elmcreek&WAP 345kV | South Texas Project - Elmcreek 345kV | 9 | $35,537,327.05 | CNP\_26TPIT99453\_Facility\_Ratings\_Methodology\_Phase2\_Upgrades\_FRM\_2 (MOD 99453) |  |
| SBWDDBM5 | LPLMK\_LPLNE\_1 | BLACKWATER DRAW SWITCH to DOUBLE MOUNTAIN SWITCH LIN 1 | Mackenzie Substation - Northeast Substation 115kV | 17 | $18,302,511.07 |  |  |
| DBAKCED5 | 6965\_\_A | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Longshore Switch - Prairieland Switch 345kV | 21 | $12,693,202.83 | West Texas 345-kV Infrastructure Rebuild Project (23RPG034, MOD 81268) |  |
| MRNKDHM5 | 587\_\_A | MANUAL RNKSW TO DHMSW 345&KRWSW TO DHMSW 345 DBLCKT | Argyle - Highlands Tnp 138kV | 16 | $12,616,078.92 |  |  |
| BASE CASE | PNHNDL | Basecase | PNHNDL GTC | 27 | $12,023,561.46 |  |  |
| DMTSCOS5 | 6437\_\_F | DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 15 | $11,672,474.13 |  |  |
| MCATPRL5 | 6965\_\_A | MAN\_SGL\_CATSW-PRLSW\_345KV | Longshore Switch - Prairieland Switch 345kV | 13 | $10,843,726.43 | West Texas 345-kV Infrastructure Rebuild Project (23RPG034, MOD 81268) |  |
| BASE CASE | E\_PASP | Basecase | E\_PASP GTC | 11 | $9,450,744.43 | The following RPG-endorsed projects will help improve the GTC but not fully exit the GTC yet:  San Antonio South Reliability I Project (22RPG048)  LRGV Transmission Improvement Project (21RPG017)  San Antonio South Reliability II Project (23RPG032) |  |
| MCATMG25 | 6945\_\_A | MAN\_SGL\_CATSW-MGSES\_2\_345KV | Morgan Creek Ses - Cattleman Switch 345kV | 15 | $9,108,199.25 | West Texas 345-kV Infrastructure Rebuild Project (23RPG034) |  |
| MLWSWDE5 | 587\_\_A | MANUAL RNKSW TO WDENT 345&KRWSW TO DHMSW 345 DBLCKT | Argyle - Highlands Tnp 138kV | 15 | $8,237,630.99 |  |  |
| BASE CASE | WESTEX | Basecase | WESTEX GTC | 16 | $6,192,164.81 | 3 765-kV Permian Basin paths help to improve WTX transfer capability |  |
| SRCHPWE8 | 1620\_\_A | PLANO WEST to RICHARDSON ALCATEL TAP LIN \_A | Plano West - Richardson Spring Creek 138kV | 1 | $6,109,107.40 |  |  |
| DBIGKEN5 | FORTMA\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 10 | $4,350,931.85 |  |  |
| DODEMOS5 | 6513\_\_A | ODEHV-MOSSW 345&ODEHV-WLFSW 345\_DBLCKT | Odessa North - Odessa 138kV | 5 | $4,067,520.06 |  |  |
| DTCRTHS5 | 35055\_\_A | THSES TO FBRSW & TCRSW 345 DBLCKT | Sam Switch - Venus Switch 345kV | 9 | $3,861,483.32 |  |  |
| DBAKCED5 | HARGRO\_TWINBU1\_1 | BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 11 | $3,728,623.74 |  |  |
| DAUSLOS5 | CKT\_3136\_1 | Lostpi-Austro&Dunlap 345kV | Cistern - Holman Aen 345kV | 2 | $3,144,221.82 |  |  |
| DBAKSOL5 | 6965\_\_A | Bakersfield - Solstice line 1 and 2 | Longshore Switch - Prairieland Switch 345kV | 5 | $3,112,278.27 | West Texas 345-kV Infrastructure Rebuild Project (23RPG034, MOD 81268) |  |
| BASE CASE | VALEXP | Basecase | VALEXP GTC | 13 | $2,940,464.27 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve but not eliminate the need for this GTC. |  |
| DFOAVLO5 | BRUNI\_69\_1 | FOWLERTON to LOBO & AVANZADA | Bruni Sub 138kV | 7 | $2,938,323.51 |  |  |
| DSALHUT5 | 421\_\_A | SALSW - HUTTO 345KV | Sandow Switch - Bell County East Switch 345kV | 4 | $2,804,565.96 |  |  |
| SCOLPAW5 | MAGRUD\_VICTOR2\_1 | COLETO CREEK to COLETO CREEK LIN 1 | Magruder - Victoria 138kV | 6 | $2,611,081.46 |  |  |
| MPRLCO25 | 6960\_\_A | MAN\_SGL\_PRLSW-CONSW\_345KV\_2 | Consavvy Switch - Prairieland Switch 345kV | 4 | $2,602,114.59 |  |  |
| MLWSWDE5 | 570\_\_A | MANUAL RNKSW TO WDENT 345&KRWSW TO DHMSW 345 DBLCKT | Argyle - Corinth (Oncor) 138kV | 6 | $1,883,261.75 |  |  |
| DFOWSMG5 | GEO\_SIG\_1 | FOWLRTON TO SAN MIGUEL DOUBLE CIRCUIT CONTINGENCY | George West Switching Station - Sigmor 138kV | 5 | $1,484,481.47 |  |  |
| DCPSES12 | 35055\_\_A | Comanche Peak 1 & 2 | Sam Switch - Venus Switch 345kV | 4 | $1,411,391.18 | Venus Switch to Sam Switch 345-kV Line Project (24RPG017, MOD 78369) |  |
| MRGRMG25 | 6945\_\_A | MAN\_DBL\_RGRSW-FLCNS+RGRSW-MGSES+FLCNS\_XFMR1\_345KV | Morgan Creek Ses - Cattleman Switch 345kV | 2 | $1,317,226.98 | West Texas 345-kV Infrastructure Rebuild Project (23RPG034) |  |
| DFOAVLO5 | NLARSW\_PILONC1\_1 | FOWLERTON to LOBO & AVANZADA | North Laredo Switch - Piloncillo 138kV | 5 | $1,312,315.22 |  |  |
| MLNGPR25 | CRTVLE\_EINSTEN\_1 | MAN\_DBL\_CATSW-PRLSW+LNGSW-PRLSW\_345KV | Carterville - Einstein 138kV | 2 | $1,309,267.81 |  |  |
| DKG\_NB\_5 | BCVPSA03\_A | TWR(345) JOR-KG97 & JOR-NB99 | Bigvue - Power Systems Arco Cogen 138kV | 5 | $1,295,291.35 |  |  |
| DSALHUT5 | SNDSW\_MR2H | SALSW - HUTTO 345KV | Sandow Switch 345kV | 3 | $1,238,732.19 |  |  |
| BASE CASE | NE\_LOB | Basecase | NE\_LOB GTC | 11 | $1,231,259.86 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve the NorthEd\_LoboGTC to support up to 80% of total wind and solar generation capacity in the LRGV area. |  |
| MPRLCON5 | 6056\_\_B | MAN\_SGL\_PRLSW-CONSW\_345KV\_1 | Consavvy Switch - Prairieland Switch 345kV | 2 | $1,129,083.62 |  |  |
| MHARNED5 | HAINE\_\_LA\_PAL1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 9 | $1,070,461.64 |  |  |
| DCAGTA58 | 656T656\_1 | Cagnon-Kendall 345kV&Txresch-Tally\_Rd 138kV | Bergheim - Kendall 345kV | 6 | $882,983.68 | Hays Energy – Kendall Corridor Transmission Line Rehabilitation Projects (22RPG005, MOD 61406) |  |
| BASE CASE | NELRIO | Basecase | NELRIO GTC | 17 | $834,885.78 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve the NorthEd\_LoboGTC to support up to 80% of total wind and solar generation capacity in the LRGV area. |  |
| SCLCGTN8 | 6635\_\_G | COLONY CREEK to GHOST TOWN SWITCH LIN \_A | Morton Valley (Oncor) - Eastland 69kV | 7 | $820,045.87 |  |  |
| DFOAVLO5 | LASCRU\_MILO1\_1 | FOWLERTON to LOBO & AVANZADA | Las Cruces - Milo 138kV | 8 | $802,531.05 | Laredo VFT North to North Laredo Switch: Rebuild 138 kV Line (MOD 76076) |  |
| SOXYIN28 | I\_DUPP\_I\_DUPS2\_1 | INGLESIDE COGEN SWITCH to OXYCHEM INGLESIDE LIN 1 | Dupont Pp1 - Ingleside - Dupont Switch - Ingleside 138kV | 4 | $636,792.19 |  |  |
| DDMTMHO5 | FARMLAND\_LONGD\_1 | MHOS - DMTSW ckt 1 and 2 345 kV | Farmland - Wett\_Long\_Draw 345kV | 5 | $635,395.72 |  |  |
| MRGRPR25 | 6945\_\_A | MAN\_DBL\_RGRSW-PRMSW+MGSES-RGRSW\_345KV | Morgan Creek Ses - Cattleman Switch 345kV | 4 | $627,769.39 |  |  |
| DNVAMHO5 | FARMLAND\_LONGD\_1 | NOVA PRIME - MHOS ckt 1 and 2 345 Kv | Farmland - Wett\_Long\_Draw 345kV | 4 | $624,669.38 |  |  |
| BASE CASE | MCCAMY | Basecase | MCCAMY GTC | 8 | $575,516.73 |  |  |
| BASE CASE | I\_KALO | Basecase | I\_KALO GTC | 10 | $567,260.98 |  |  |
| DELMTEX5 | BLESSING\_1382 | Elmcreek-STP 345kV | Blessing 345kV | 8 | $521,401.48 |  |  |
| DBIGKEN5 | CARVER\_TINSLE1\_1 | Bighil-Kendal 345kV | Carver - Tinsley Tap 138kV | 16 | $513,395.66 |  |  |
| DBAKSOL5 | NORTMC\_AT2L | Bakersfield - Solstice line 1 and 2 | North Mccamey 138kV | 3 | $478,802.83 |  |  |
| DRESMCL8 | I\_DUPS\_RESNIK1\_1 | I\_DUPS - RESNIK & MCCAMPBE 2 138KV | Dupont Switch - Ingleside - Resnik 138kV | 4 | $475,424.70 |  |  |
| SBRAHAM8 | ESCOND\_GANSO1\_1 | BRACKETTVILLE to HAMILTON ROAD LIN 1 | Escondido - Ganso 138kV | 9 | $436,264.26 |  |  |
| MBURSTR8 | CEDRHI\_SILT1\_1 | MAGNOX TO STERLING CITY | Cedar Hills - Silver Tap 69kV | 3 | $428,528.09 |  |  |
| SPRCPDS8 | 3665\_\_B | PRAIRIE CREEK to PRAIRIE CREEK LIN \_A | Prairie Creek Switch - Prairie Creek 138kV | 3 | $391,521.35 |  |  |
| SFORYEL8 | KATEMC\_MASN1\_1 | FORT MASON to FORT MASON LIN 1 | Katemcy - Mason Aep 69kV | 4 | $373,460.41 |  |  |
| MHARNED5 | LASPUL\_RAYMND1\_1 | Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Las Pulgas - Raymondville 2 138kV | 3 | $356,736.86 |  |  |
| STNPTO25 | 345\_TWN\_WLO\_1 | TNP ONE PLANT to TNP ONE PLANT LIN 1 | Twin Oak Switch - Willow Switching Station Tnp 345kV | 6 | $269,196.99 |  |  |
| DDILCOT8 | DILLEYSW\_XF1H | Dilleysw-Sanmgsw&Cotulas 138kV | Dilley Switch Aep 138kV | 7 | $255,497.30 |  |  |
| SPEBTRU8 | 940\_\_A | GAMMA to GAMMA LIN \_D | Ennis West Switch - Templeton 138kV | 16 | $243,787.98 |  |  |
| DTWIDIV5 | NICOLE\_TENNYS1\_1 | TWINBU-DVIDE 345KV | Tennyson - Nicole 138kV | 5 | $234,074.68 |  |  |
| SOXYIN28 | I\_DUPP\_I\_DUPS1\_1 | INGLESIDE COGEN SWITCH to OXYCHEM INGLESIDE LIN 1 | Dupont Pp1 - Ingleside - Dupont Switch - Ingleside 138kV | 8 | $233,425.00 |  |  |
| SWRDYN8 | ARROZ\_EL\_CAM1\_1 | CANEY to CANEY LIN A | Arroz - El Campo 138kV | 4 | $230,899.30 |  |  |
| DGILHIW8 | GILA\_MAYO1\_1 | Gila - Highway 9 138KV | Mayo - Gila 138kV | 3 | $202,720.85 |  |  |
| SCARFRI8 | ATSO\_SONR1\_1 | Carver to Carver LIN 1 | Atlantic Sonora - Sonora 69kV | 6 | $197,991.44 |  |  |
| SBRAPIN8 | HAMILT\_MAVERI1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Hamilton Road - Maverick 138kV | 18 | $175,391.06 |  |  |
| BASE CASE | WHARTN | Basecase | WHARTN GTC | 7 | $174,872.62 |  |  |
| SMCEESK8 | ESKSW\_TRNT1\_1 | MCELMURRAY to ESKOTA SWITCH LIN 1 | Eskota Switch - Trent 69kV | 4 | $162,807.69 |  |  |
| SL\_4RAY8 | RAYBURN\_69\_2 | LOOP 463 SUB to LOOP 463 SUB LIN 1 | Sam Rayburn Switchyd 138kV | 4 | $124,640.90 |  |  |
| BASE CASE | RV\_RH | Basecase | RV\_RH GTC | 5 | $98,785.53 |  |  |
| SN\_SAJO5 | LASPUL\_RAYMND1\_1 | AJO to AJO LIN 1 | Las Pulgas - Raymondville 2 138kV | 6 | $98,394.45 |  |  |
| MSSNDBG5 | 421\_\_A | MANUAL SINGLE SANDOW SWITCH to BADGER SWITCH 345 | Sandow Switch - Bell County East Switch 345kV | 3 | $93,012.52 |  |  |
| SGRIRAP5 | NCARBI\_SEADRF1\_1 | Grissom to RAPTOR LIN 1 | Sea Drift Coke - North Carbide 138kV | 4 | $92,807.73 |  |  |
| SMA2SAP8 | MADDUX\_SAPOWE1\_1 | MADDUX to SAN ANGELO POWER STATION LIN 1 | Maddux - San Angelo Power Station 138kV | 4 | $82,820.07 |  |  |
| SBRAPIN8 | HAMILT\_MAVERI1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Hamilton Road - Maverick 138kV | 18 | $77,718.53 |  |  |
| SBRAHAM8 | HAMILT\_MAVERI1\_1 | BRACKETTVILLE to HAMILTON ROAD LIN 1 | Hamilton Road - Maverick 138kV | 11 | $72,579.39 |  |  |
| SBRAPIN8 | ESCOND\_GANSO1\_1 | BRACKETTVILLE to BRACKETTVILLE LIN 1 | Escondido - Ganso 138kV | 7 | $70,839.88 |  |  |
| DBIGSCH5 | PALOUS\_WOLFCA1\_1 | Big Hill - Schneeman Draw & Big Hill - Schneeman Draw 2 | Palouse - Wolfcamp 138kV | 3 | $69,821.40 |  |  |
| UCOLCOL1 | BLESSING\_1382 | COLETO CREEK GEN COLETOG1 | Blessing 345kV | 3 | $68,815.36 |  |  |
| MSTPSTA5 | BLESSING\_1382 | Manual Double STP to HLJ & Static 345 KV | Blessing 345kV | 4 | $54,610.01 |  |  |
| DBEEPAL8 | 231T323\_1 | Marbfa-Lakewy&Palefa-Beecre 138kV | Marshall Ford - Paleface 138kV | 5 | $53,738.73 |  |  |
| DBIGKEN5 | HAMILT\_MAXWEL1\_1 | Bighil-Kendal 345kV | Hamilton Road - Maxwell 138kV | 8 | $36,869.80 |  |  |
| SEUSWLT8 | 1520\_\_C | EUSTACE SOUTHEAST to WALTON LIN 1 | Elkton - Teaselville 138kV | 10 | $36,415.85 |  |  |
| XFER85 | CARVER\_TINSLE1\_1 | FERMI Substation TRX T1 138/35 | Carver - Tinsley Tap 138kV | 3 | $27,244.95 |  |  |
| SSCLWF18 | 6840\_\_B | WINDTHORST SWITCH to RICE SWITCH LIN \_C | Anarene - Navy Kickapoo Switch 69kV | 4 | $18,616.36 |  |  |
| SSTAWIC8 | 138\_IH2\_COT\_1 | STAGHORN TNP to WICKETT TNP LIN 1 | Ih 20 Tnp - Collie Field Tap Tnp 138kV | 10 | $15,993.35 |  |  |
| XBLU58 | OAKC\_SERDEV1\_1 | BLUFF CREEK TRX BLUF\_CRK\_3\_2 345/138 | #N/A | 3 | $15,518.94 |  |  |
| SRICGRS8 | 6840\_\_B | GRAHAM SES to RICE SWITCH LIN \_A | Anarene - Navy Kickapoo Switch 69kV | 3 | $15,040.75 |  |  |
| DMTSCOS5 | 6240\_\_C | DMTSW TO SCOSW 345 DBLCKT | Sacroc - Deep Creek Sub 138kV | 3 | $14,230.39 |  |  |
| SMDOOAS5 | G138\_8A\_1 | MEADOW to OASIS LIN A | Hidden Lakes Tnp - Ph Robinson 138kV | 7 | $12,164.24 |  |  |
| SBLATSV8 | EUSTWLTN\_RC\_1 | BLACKBURN SWITCH to TEASELVILLE POD LIN \_G | Eustace Southeast - Walton Switching Station 138kV | 5 | $9,505.08 |  |  |
| SEUSWLT8 | BLASCOFE\_RC\_1 | EUSTACE SOUTHEAST to WALTON LIN 1 | Coffee - Blackburn Switch 138kV | 6 | $9,121.25 |  |  |
| SWLTBRT8 | EUSTWLTN\_RC\_1 | BARTON CHAPEL to BARTON CHAPEL LIN 1 | Eustace Southeast - Walton Switching Station 138kV | 7 | $7,828.88 |  |  |
| SSUNRGR8 | 6240\_\_C | SUN SWITCH to RANGER CAMP SWITCH LIN \_B | Sacroc - Deep Creek Sub 138kV | 3 | $7,390.96 |  |  |
| SWLTBRT8 | EUSTWLTN\_RC\_1 | BARTON CHAPEL to BARTON CHAPEL LIN 1 | Eustace Southeast - Walton Switching Station 138kV | 7 | $5,975.88 |  |  |
| SJUNYEL9 | HEXT\_YELWJC1\_1 | MENARD PHILLIPS TAP to MENARD PHILLIPS TAP LIN 1 | Yellow Jacket - Hext Lcra 69kV | 5 | $4,454.76 |  |  |
| DSLKSOL5 | 138\_FLT\_FXT\_1 | Sand Lake - Solstice line 1 and 2 | Foxtail Tnp - Flat Top Tnp 138kV | 4 | $3,627.57 |  |  |
| SBLACOF8 | EUSTWLTN\_RC\_1 | BLACKBURN SWITCH to BLACKBURN SWITCH LIN 1 | Eustace Southeast - Walton Switching Station 138kV | 7 | $3,060.59 |  |  |
| DBIGKEN5 | FORTMA\_YELWJC1\_1 | Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 10 | $2,787.79 |  |  |

## Generic Transmission Constraint Congestion

|  |  |
| --- | --- |
| GTC | Days Congestion |
| Panhandle | 28 |
| West Texas | 22 |
| Nelson Sharpe - Rio Hondo | 20 |
| North Edinburg - Lobo | 17 |
| South Texas Export Pawnee - Spruce | 15 |
| North - Far West | 14 |
| Valley Export | 13 |
| South Texas Import Katoen - Lonhill | 11 |
| South Texas Export Pawnee - Tango | 11 |
| McCamey | 10 |
| Wharton | 8 |
| Raymondville - Rio Hondo | 6 |
| South Texas Import Pawnee - Spruce | 3 |
| South - Far West | 3 |
| North - Houston | 1 |
| East Texas | 1 |
| Williamson - Burnet | 1 |

There was no activity on the remaining GTCs during the month.

Note: This is how many times a constraint has been activated to avoid exceeding a GTC limit, it does not imply an exceedance of the GTC occurred or that the GTC was binding.

## Manual Overrides

None

## Congestion Costs for Calendar Year 2025

The following table represents the top twenty active constraints for the calendar year based on the estimated congestion rent attributed to the congestion. ERCOT updates this list on a monthly basis.

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Contingency** | **Overloaded Element** | **# of 5-min SCED** | **Estimated** | **Transmission** |
| wett\_long\_draw to Volta LIN 1 | Koch Tap - Vealmoor 138kV | 41,245 | 211,724,278.67 | Oncor\_FW\_Expanse - Tredway 138 kV Line (24RPG029, MOD 81305) |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Hargrove - Twin Buttes 138kV | 19,535 | 123,276,103.42 |  |
| Basecase | WESTEX GTC | 19,637 | 92,203,063.49 | The PUCT approved Permian Basin Relibility Plan (765-kV import paths) helps improve, but not fully exit, the GTC yet. |
| BAKESW-CEDACA 345kV & BAKESW-CEDACA 345kV | Longshore Switch - Consavvy Switch 345kV | 18,038 | 80,274,251.11 |  |
| SALSW - HUTTO 345KV | Bell County - Salado Switch 138kV | 11,756 | 79,062,767.69 | Temple Area Project (24RPG001, MOD 87673) |
| DMTSW TO SCOSW 345 DBLCKT | Knapp - Scurry Chevron 138kV | 26,632 | 77,589,857.28 | Oncor\_FW\_87653 Bluff Creek to Scurry Chevron PRJ (MOD 87653) |
| TWR(345) WAP-WLF64 & WAP-WLY72 | South Texas Project - Wa Parish 345kV | 10,470 | 50,872,133.78 |  |
| double FOWLERTON to AVANZADA & LOBO to FOWLERTON | Laredo Vft North - Las Cruces 138kV | 16,274 | 49,030,467.72 | AEP\_TCC\_Laredo VFT North - Las Cruces 138 kV Line Rebuild (MOD 58008) |
| Basecase | E\_PASP GTC | 19,242 | 47,497,502.18 | "The following RPG-endorsed projects will help improve the GTC but not fully exit the GTC yet:  San Antonio South Reliability I Project (22RPG048)  LRGV Transmission Improvement Project (21RPG017)  San Antonio South Reliability II Project (23RPG032)" |
| BLACKWATER DRAW SWITCH to DOUBLE MOUNTAIN SWITCH LIN 1 | Mackenzie Substation - Northeast Substation 115kV | 13,515 | 47,297,673.13 |  |
| Basecase | PNHNDL GTC | 22,902 | 44,825,035.27 |  |
| Manual dbl ckt for NEDIN-BONILLA 345kV & RIOH-PRIM138kV | Haine Drive - La Palma 138kV | 19,601 | 44,400,110.39 |  |
| STP-Elmcreek&WAP 345kV | South Texas Project - Elmcreek 345kV | 1,550 | 38,739,642.01 |  |
| Basecase | NE\_LOB GTC | 30,584 | 32,905,670.24 | The Lower Rio Grande Valley (LRGV) System Enhancement Project (21RPG017) will improve the NorthEd\_LoboGTC to support up to 80% of total wind and solar generation capacity in the LRGV area. |
| CONSAVVY SWITCH to CONSAVVY SWITCH LIN \_A | #N/A | 1,331 | 30,533,298.96 |  |
| RNKSW TO LWSSW 345 AND RNKSW TO W DENT 345 DBLCKT | Roanoke Switch 138kV | 1,319 | 27,256,955.51 |  |
| Bighil-Kendal 345kV | Yellow Jacket - Fort Mason 138kV | 3,695 | 25,446,921.93 |  |
| MANUAL RNKSW TO DHMSW 345&KRWSW TO DHMSW 345 DBLCKT | Argyle - Highlands Tnp 138kV | 4,047 | 23,265,295.26 |  |
| MAN\_DBL\_WLFSW-METSW+ODEHV-WLFSW\_345KV | Odessa Ehv Switch - Yarbrough Sub 138kV | 2,175 | 22,188,043.75 |  |
| Basecase | I\_FW\_N GTC | 11,008 | 20,717,137.03 |  |

# System Events

## ERCOT Peak Load

The unofficial ERCOT peak load for December 2025 was 63,131 MW and occurred on 12/15/2025 during hour ending 08:00, this is 2,896 MW more than the December 2024 demand of 60,235 MW on 12/11/2024 during hour ending 08:00. Instantaneous peak for December 2025 was 63,393 MW. Actual instantaneous peak for the same month last year was 60,665 MW.

## Load Shed Events

* None.

## Stability Events

* None.

## Notable PMU Events

ERCOT analyzes PMU data for any significant system disturbances that do not fall into the Frequency Events category reported in section 2.1. The results are summarized in this section once the analysis has been completed.

There were no PMU events outside of those reported in section 2.1.

## DC Tie Curtailment

* None

## TRE/DOE Reportable Events

* LCRA Submitted a DOE-417 for 11/5/2025 - Unplanned evacuation from its Bulk Electric System control center for 30 continuous minutes or more.
* DME Submitted a DOE-417 for 11/12/2025 - Complete loss of monitoring and control capability that lasted more than 30 continuous minutes.

## New/Updated Constraint Management Plans

* UPDATED: MP\_2025\_16 REV2, MP\_2025\_17 REV3, MP\_2024\_06 REV4, MP\_2025\_12 REV1, MP\_2025\_13 REV1, MP\_2025\_16 REV1, MP\_2025\_17 REV3, MP\_2025\_31 REV1, MP\_2025\_32 REV1, MP\_2023\_11 REV6, MP\_2025\_44 REV1.

## New/Modified/Removed RAS

* None

## New Procedures/Forms/Operating Bulletins

|  |  |  |
| --- | --- | --- |
| **Date** | **Subject** | **Bulletin No.** |
| 12/31/2025 | Transmission and Security Desk V2 Rev1 | 2010 |
| 12/31/2025 | Scripts V2 Rev 1 | 2009 |
| 12/31/2025 | Reliability Unit Commitment V2 Rev1 | 2008 |
| 12/04/2025 | Transmission and Security Desk V2 Rev 0 | 2007 |
| 12/04/2025 | Shift Supervisor Desk V2 Rev 0 | 2006 |
| 12/04/2025 | Scripts V2 Rev 0 | 2005 |
| 12/04/2025 | Resource Desk V2 Rev 0 | 2004 |
| 12/04/2025 | Reliability Unit Commitment V2 Rev 0 | 2003 |
| 12/04/2025 | Reliability Risk Desk Operating Procedure V2 Rev 0 | 2002 |
| 12/04/2025 | Real Time Desk V2 Rev 0 | 2001 |
| 12/04/2025 | DC Tie V2 Rev 0 | 2000 |

# Emergency Conditions

## OCNs

None.

## Advisories

|  |  |
| --- | --- |
| **Date and Time** | **Message** |
| December 3, 2025 15:05 | Advisory issued for a geomagnetic disturbance of K-7 until 20:00 12/03/2025 |

## Watches

None.

## Emergency Notices

None.

# Application Performance

## TSAT/VSAT Performance Issues

None

## Communication Issues

None.

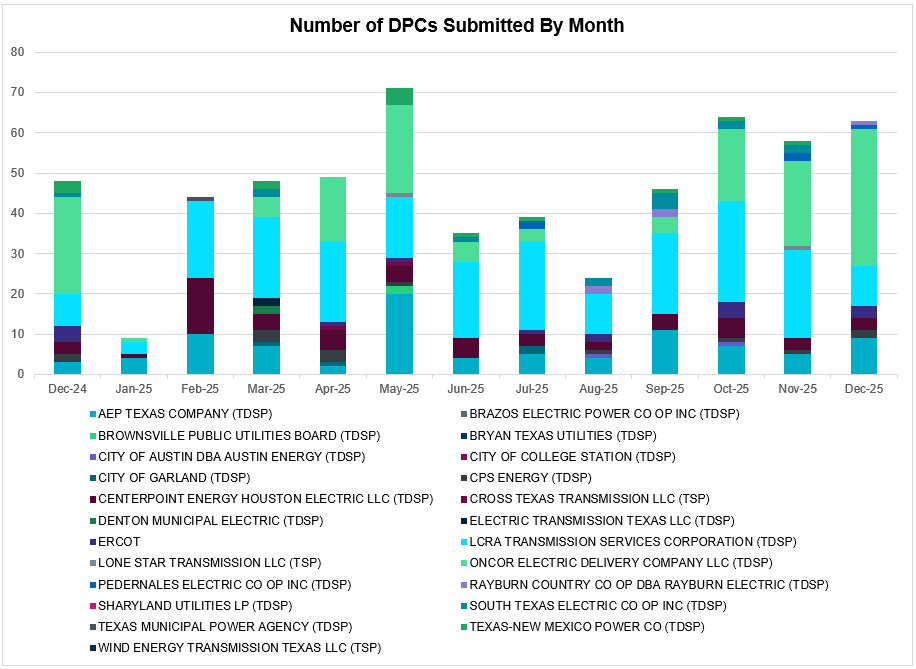
## Market System Issues

None.

# Model Updates

The Downstream Production Change (DPC) process allows ERCOT to make changes in the one-line Network Operations Model without loading a completely new model. The purpose of this process is to allow for reliable grid operations as system conditions change between designated Network Operations Model database loads. The DPC process is limited in scope to just those items listed below, with equipment ratings updates being the most common. ERCOT has seen a rise in the use of the DPC process to make on-line updates to the Network Operations Model in recent years, instead of through the standard Network Operations Model Change Request process.

* Static Line ratings (Interim Update)
* Dynamic Line ratings (non-Interim Update)
* Autotransformer ratings (non-Interim Update)
* Breaker and Switch Normal status (Interim Update)
* Contingency Definitions (Interim Update)
* RAP and RAS changes or additions (Interim Update)
* Net Dependable and Reactive Capability (NDCRC) values (Interim Update)
* Impedance Updates (non-Interim)



A total of 63 DPCs were implemented in December 2025. 550 DPCs have been implemented year to date. DPCs submitted by TDSPs are mainly updates to transmission element ratings. DPCs submitted by ERCOT are mainly updates to manual contingency definitions.

|  |  |
| --- | --- |
| **Transmission Operator** | **Number of DPCs** |
| AEP TEXAS COMPANY (TDSP) | 9 |
| BRAZOS ELECTRIC POWER CO OP INC (TDSP) | 0 |
| BROWNSVILLE PUBLIC UTILITIES BOARD (TDSP) | 0 |
| BRYAN TEXAS UTILITIES (TDSP) | 0 |
| CENTERPOINT ENERGY HOUSTON ELECTRIC LLC (TDSP) | 3 |
| CITY OF AUSTIN DBA AUSTIN ENERGY (TDSP) | 0 |
| CITY OF COLLEGE STATION (TDSP) | 0 |
| CITY OF GARLAND (TDSP) | 0 |
| CPS ENERGY (TDSP) | 2 |
| CROSS TEXAS TRANSMISSION LLC (TSP)) | 0 |
| DENTON MUNICIPAL ELECTRIC (TDSP) | 0 |
| ELECTRIC TRANSMISSION TEXAS LLC (TDSP) | 0 |
| ERCOT | 3 |
| LCRA TRANSMISSION SERVICES CORPORATION (TDSP) | 10 |
| LONE STAR TRANSMISSION LLC (TSP) | 0 |
| ONCOR ELECTRIC DELIVERY COMPANY LLC (TDSP) | 34 |
| PEDERNALES ELECTRIC CO OP INC (TDSP) | 1 |
| RAYBURN COUNTRY CO OP DBA RAYBURN ELECTRIC (TDSP) | 1 |
| SHARYLAND UTILITIES LP (TDSP) | 0 |
| SOUTH TEXAS ELECTRIC CO OP INC (TDSP) | 0 |
| TEXAS MUNICIPAL POWER AGENCY (TDSP) | 0 |
| TEXAS-NEW MEXICO POWER CO (TDSP) | 0 |
| WIND ENERGY TRANSMISSION TEXAS LLC (TSP) | 0 |

# Appendix A: Real-Time Constraints

The following is a complete list of constraints activated in SCED. Full contingency descriptions can be found in the Standard Contingencies List located on the MIS secure site at Grid 🡪 Generation 🡪 Reliability Unit Commitment.

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| Year | Month | Contingency Name | Overloaded Element | From Station | To Station | Count of Days |
| 2025 | December | BASE CASE | PNHNDL | n/a | n/a | 28 |
| 2025 | December | BASE CASE | WESTEX | n/a | n/a | 22 |
| 2025 | December | DBAKCED5 | 6965\_\_A | LNGSW | PRLSW | 21 |
| 2025 | December | BASE CASE | NELRIO | n/a | n/a | 20 |
| 2025 | December | SBWDDBM5 | LPLMK\_LPLNE\_1 | LPLMK | LPLNE | 20 |
| 2025 | December | MCATMG25 | 6945\_\_A | MGSES | CATSW | 19 |
| 2025 | December | DMTSCOS5 | 6437\_\_F | SCRCV | KNAPP | 19 |
| 2025 | December | SPEBTRU8 | 940\_\_A | ENWSW | TMPTN | 18 |
| 2025 | December | SBRAPIN8 | HAMILT\_MAVERI1\_1 | HAMILTON | MAVERICK | 18 |
| 2025 | December | SPEBTRU8 | 940\_\_A | TMPTN | ENWSW | 18 |
| 2025 | December | SBRAPIN8 | HAMILT\_MAVERI1\_1 | MAVERICK | HAMILTON | 18 |
| 2025 | December | MRNKDHM5 | 587\_\_A | ARGYL | LWSVH | 17 |
| 2025 | December | MCATPRL5 | 6965\_\_A | LNGSW | PRLSW | 16 |
| 2025 | December | BASE CASE | NE\_LOB | n/a | n/a | 16 |
| 2025 | December | DBIGKEN5 | CARVER\_TINSLE1\_1 | CARVER | TINSLEY | 16 |
| 2025 | December | BASE CASE | E\_PASP | n/a | n/a | 15 |
| 2025 | December | MLWSWDE5 | 587\_\_A | ARGYL | LWSVH | 15 |
| 2025 | December | SWLTBRT8 | EUSTWLTN\_RC\_1 | EUSTSERC | WALTSSRC | 14 |
| 2025 | December | BASE CASE | I\_FW\_N | n/a | n/a | 14 |
| 2025 | December | SWLTBRT8 | EUSTWLTN\_RC\_1 | WALTSSRC | EUSTSERC | 14 |
| 2025 | December | SBRAHAM8 | HAMILT\_MAVERI1\_1 | HAMILTON | MAVERICK | 14 |
| 2025 | December | SSTAWIC8 | 138\_IH2\_COT\_1 | IH20 | TNCOLIET | 13 |
| 2025 | December | SBRAPIN8 | ESCOND\_GANSO1\_1 | ESCONDID | GANSO | 13 |
| 2025 | December | BASE CASE | VALEXP | n/a | n/a | 13 |
| 2025 | December | MHARNED5 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 13 |
| 2025 | December | SBRAPIN8 | ESCOND\_GANSO1\_1 | GANSO | ESCONDID | 13 |
| 2025 | December | SEUSWLT8 | BLASCOFE\_RC\_1 | BLASW | COFESSRC | 12 |
| 2025 | December | BASE CASE | EUSTWLTN\_RC\_1 | WALTSSRC | EUSTSERC | 12 |
| 2025 | December | BASE CASE | EUSTWLTN\_RC\_1 | EUSTSERC | WALTSSRC | 12 |
| 2025 | December | SEUSWLT8 | 1520\_\_C | TSLVL | ELKTN | 12 |
| 2025 | December | SEUSWLT8 | BLASCOFE\_RC\_1 | COFESSRC | BLASW | 12 |
| 2025 | December | DBAKCED5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 12 |
| 2025 | December | SEUSWLT8 | 1520\_\_C | ELKTN | TSLVL | 12 |
| 2025 | December | SBLACOF8 | EUSTWLTN\_RC\_1 | EUSTSERC | WALTSSRC | 11 |
| 2025 | December | DBIGKEN5 | FORTMA\_YELWJC1\_1 | YELWJCKT | FORTMA | 11 |
| 2025 | December | DELMTEX5 | BLESSING\_1382 | BLESSING | BLESSING | 11 |
| 2025 | December | DBIGKEN5 | HAMILT\_MAXWEL1\_1 | MAXWELL | HAMILTON | 11 |
| 2025 | December | BASE CASE | I\_KALO | n/a | n/a | 11 |
| 2025 | December | SBLACOF8 | EUSTWLTN\_RC\_1 | WALTSSRC | EUSTSERC | 11 |
| 2025 | December | DBIGKEN5 | FORTMA\_YELWJC1\_1 | FORTMA | YELWJCKT | 11 |
| 2025 | December | BASE CASE | E\_PATA | n/a | n/a | 10 |
| 2025 | December | SCOLPAW5 | MAGRUD\_VICTOR2\_1 | VICTORIA | MAGRUDER | 10 |
| 2025 | December | SBRAHAM8 | ESCOND\_GANSO1\_1 | ESCONDID | GANSO | 10 |
| 2025 | December | BASE CASE | MCCAMY | n/a | n/a | 10 |
| 2025 | December | DTCRTHS5 | 35055\_\_A | SAMSW | VENSW | 10 |
| 2025 | December | SBLATSV8 | EUSTWLTN\_RC\_1 | WALTSSRC | EUSTSERC | 10 |
| 2025 | December | SBLATSV8 | EUSTWLTN\_RC\_1 | EUSTSERC | WALTSSRC | 10 |
| 2025 | December | DELMSTP5 | STPELM27\_1 | STP | ELMCREEK | 10 |
| 2025 | December | SMDOOAS5 | G138\_8A\_1 | PHR | HDNLAKES | 9 |
| 2025 | December | DFOAVLO5 | LASCRU\_MILO1\_1 | LASCRUCE | MILO | 9 |
| 2025 | December | SCLCGTN8 | 6635\_\_G | MRVLY | ESTLD | 9 |
| 2025 | December | SSUNRGR8 | 6240\_\_C | SACRC | DPCRK | 9 |
| 2025 | December | DFOWSMG5 | GEO\_SIG\_1 | GEOWEST | SIGMOR | 9 |
| 2025 | December | DFOAVLO5 | BRUNI\_69\_1 | BRUNI | BRUNI | 9 |
| 2025 | December | DCAGTA58 | 656T656\_1 | KENDAL | BERGHE | 8 |
| 2025 | December | SCARFRI8 | ATSO\_SONR1\_1 | SONR | ATSO | 8 |
| 2025 | December | MLWSWDE5 | 570\_\_A | CRNTH | ARGYL | 8 |
| 2025 | December | BASE CASE | WHARTN | n/a | n/a | 8 |
| 2025 | December | SOXYIN28 | I\_DUPP\_I\_DUPS1\_1 | I\_DUPP1 | I\_DUPSW | 8 |
| 2025 | December | DDILCOT8 | DILLEYSW\_XF1H | DILLEYSW | DILLEYSW | 7 |
| 2025 | December | DDMTMHO5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 7 |
| 2025 | December | DBAKSOL5 | 6965\_\_A | LNGSW | PRLSW | 7 |
| 2025 | December | DFOAVLO5 | NLARSW\_PILONC1\_1 | NLARSW | PILONCIL | 7 |
| 2025 | December | SN\_SAJO5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 7 |
| 2025 | December | DSLKSOL5 | 138\_FLT\_FXT\_1 | TNFXTAIL | FLAT\_TOP | 6 |
| 2025 | December | DKG\_NB\_5 | BCVPSA03\_A | PSA | BCV | 6 |
| 2025 | December | SGRIRAP5 | NCARBI\_SEADRF1\_1 | NCARBIDE | SEADRFTC | 6 |
| 2025 | December | SKLELOY8 | LOYOLA\_69\_1 | LOYOLA | LOYOLA | 6 |
| 2025 | December | MLNGPR25 | 16050\_\_B | CRTRVLLE | HILGR | 6 |
| 2025 | December | SJUNYEL9 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 6 |
| 2025 | December | SL\_4RAY8 | RAYBURN\_69\_2 | RAYBURN | RAYBURN | 6 |
| 2025 | December | DBEEPAL8 | 231T323\_1 | PALEPE | MARSFO | 6 |
| 2025 | December | STNPTO25 | 345\_TWN\_WLO\_1 | TNWILLOW | TOKSW | 6 |
| 2025 | December | DNVAMHO5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 6 |
| 2025 | December | DBAKSOL5 | NORTMC\_AT2L | NORTMC | NORTMC | 6 |
| 2025 | December | BASE CASE | RV\_RH | n/a | n/a | 6 |
| 2025 | December | SWRDYN8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 6 |
| 2025 | December | DTWIDIV5 | NICOLE\_TENNYS1\_1 | NICOLE | TENNYSON | 6 |
| 2025 | December | DSALHUT5 | 421\_\_A | BCESW | SNDSW | 6 |
| 2025 | December | SFORYEL8 | KATEMC\_MASN1\_1 | MASN | KATEMCY | 6 |
| 2025 | December | DODEMOS5 | 6513\_\_A | ODESA | ODNTH | 6 |
| 2025 | December | MPRLCO25 | 6960\_\_A | PRLSW | CONSW | 5 |
| 2025 | December | SMA2SAP8 | MADDUX\_SAPOWE1\_1 | MADDUX | SAPOWER | 5 |
| 2025 | December | SBOMJC25 | 35020\_\_B | GRVSW | GRSES | 5 |
| 2025 | December | DSALHUT5 | SNDSW\_MR2H | SNDSW | SNDSW | 5 |
| 2025 | December | SOXYIN28 | I\_DUPP\_I\_DUPS2\_1 | I\_DUPP1 | I\_DUPSW | 5 |
| 2025 | December | MSTPSTA5 | BLESSING\_1382 | BLESSING | BLESSING | 5 |
| 2025 | December | UCOLCOL1 | BLESSING\_1382 | BLESSING | BLESSING | 5 |
| 2025 | December | XFER85 | CARVER\_TINSLE1\_1 | CARVER | TINSLEY | 4 |
| 2025 | December | DBAKSOL5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 4 |
| 2025 | December | MHARNED5 | LASPUL\_RAYMND1\_1 | LASPULGA | RAYMND2 | 4 |
| 2025 | December | DMTSCOS5 | 6240\_\_C | SACRC | DPCRK | 4 |
| 2025 | December | SSCLWF18 | 6840\_\_B | NVKSW | ANARN | 4 |
| 2025 | December | MLNGPR25 | CRTVLE\_EINSTEN\_1 | EINSTEIN | CRTRVLLE | 4 |
| 2025 | December | MSSNDBG5 | 421\_\_A | BCESW | SNDSW | 4 |
| 2025 | December | SBSPBUZ8 | 6217\_\_A | WLVSW | GAILS | 4 |
| 2025 | December | XFTS89 | ALPINE\_BRONCO1\_1 | ALPINE | BRONCO | 4 |
| 2025 | December | XFTS89 | ALPINE\_BRONCO1\_1 | BRONCO | ALPINE | 4 |
| 2025 | December | SDANDAN9 | BLESSING\_69A1 | BLESSING | BLESSING | 4 |
| 2025 | December | MBURSTR8 | CEDRHI\_SILT1\_1 | CEDRHILL | SILT | 4 |
| 2025 | December | MRGRPR25 | 6945\_\_A | MGSES | CATSW | 4 |
| 2025 | December | SPRCPDS8 | 3665\_\_B | PRCSW | PRCRK | 4 |
| 2025 | December | DELMSAN5 | BLESSING\_1382 | BLESSING | BLESSING | 4 |
| 2025 | December | SMCEESK8 | ESKSW\_TRNT1\_1 | TRNT | ESKSW | 4 |
| 2025 | December | SSNYCGR8 | SNYDR\_FMR1 | SNYDR | SNYDR | 4 |
| 2025 | December | DRESMCL8 | I\_DUPS\_RESNIK1\_1 | I\_DUPSW | RESNIK | 4 |
| 2025 | December | DFRYTM58 | SEA\_AAT1 | SEA | SEA | 4 |
| 2025 | December | DCPSES12 | 35055\_\_A | SAMSW | VENSW | 4 |
| 2025 | December | MPRLCON5 | 6056\_\_B | PRLSW | CONSW | 4 |
| 2025 | December | SMCEESK8 | ESKSW\_TRNT1\_1 | ESKSW | TRNT | 4 |
| 2025 | December | DGILHIW8 | GILA\_MAYO1\_1 | GILA | MAYO | 3 |
| 2025 | December | DAUSLOS5 | CKT\_3136\_1 | HOLMAN | CISTERN | 3 |
| 2025 | December | BASE CASE | I\_FW\_S | n/a | n/a | 3 |
| 2025 | December | XBLU58 | OAKC\_SERDEV1\_1 | OAKC | OAKC | 3 |
| 2025 | December | SRICGRS8 | 6840\_\_B | NVKSW | ANARN | 3 |
| 2025 | December | SHAYZO25 | 6T227\_1 | HAYSEN | ZORN | 3 |
| 2025 | December | SBROALP9 | COCS\_FTST1\_1 | FTST | COCS | 3 |
| 2025 | December | SPAWCAL5 | MAGRUD\_VICTOR2\_1 | VICTORIA | MAGRUDER | 3 |
| 2025 | December | SBRTANT8 | EUSTWLTN\_RC\_1 | EUSTSERC | WALTSSRC | 3 |
| 2025 | December | DSTEXP12 | BLESSI\_LOLITA1\_1 | LOLITA | BLESSING | 3 |
| 2025 | December | DBAKSOL5 | STCO\_STER1\_1 | STER | STCO | 3 |
| 2025 | December | SANACN25 | ANASW\_XF1L | ANASW | ANASW | 3 |
| 2025 | December | SEL\_ARR8 | BLESSING\_69A1 | BLESSING | BLESSING | 3 |
| 2025 | December | MRGRMG25 | 6945\_\_A | MGSES | CATSW | 3 |
| 2025 | December | SBRTANT8 | EUSTWLTN\_RC\_1 | WALTSSRC | EUSTSERC | 3 |
| 2025 | December | DTWLCED5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 3 |
| 2025 | December | BASE CASE | I\_PASP | n/a | n/a | 3 |
| 2025 | December | DBIGSCH5 | PALOUS\_WOLFCA1\_1 | PALOUSE | WOLFCAMP | 3 |
| 2025 | December | DELMSAN5 | PAWNEE\_SPRUCE\_1 | PAWNEE | CALAVERS | 3 |
| 2025 | December | SBLSJAC8 | 583\_\_D | DCRSW | ALISN | 2 |
| 2025 | December | SEUSWLT8 | ANTSBRTN\_RC\_1 | BRTNSSRC | ANTSS\_RC | 2 |
| 2025 | December | XBLU58 | CEDRHI\_SILT1\_1 | CEDRHILL | SILT | 2 |
| 2025 | December | DSGTSCH5 | FORTMA\_YELWJC1\_1 | FORTMA | YELWJCKT | 2 |
| 2025 | December | SBRAPIN8 | GANSO\_MAVERI1\_1 | GANSO | MAVERICK | 2 |
| 2025 | December | DSGTSCH5 | HARGRO\_TWINBU1\_1 | TWINBU | HARGROVE | 2 |
| 2025 | December | DYETRJU8 | HEXT\_YELWJC1\_1 | YELWJCKT | HEXT | 2 |
| 2025 | December | SOAKNIC8 | NICOLE\_TENNYS1\_1 | TENNYSON | NICOLE | 2 |
| 2025 | December | MCONPRL5 | 16050\_\_B | CRTRVLLE | HILGR | 2 |
| 2025 | December | MLNGPR25 | 5025\_\_A | RGRSW | PRMSW | 2 |
| 2025 | December | SBRAHAM8 | GANSO\_MAVERI1\_1 | GANSO | MAVERICK | 2 |
| 2025 | December | DWAP\_OB5 | MDOPHR99\_A | MDO | PHR | 2 |
| 2025 | December | DHIWARC8 | MORRIS\_NUECES1\_1 | NUECES\_B | MORRIS | 2 |
| 2025 | December | SRICEL\_8 | 828T548\_1 | EL\_CAMPO | GARWCI | 2 |
| 2025 | December | DSTPREF5 | BLESSING\_1382 | BLESSING | BLESSING | 2 |
| 2025 | December | SEUSWLT8 | BRTNWLTN\_RC\_1 | BRTNSSRC | WALTSSRC | 2 |
| 2025 | December | DKG\_NB\_5 | MDOPHR99\_A | MDO | PHR | 2 |
| 2025 | December | SOAKNIC8 | NICOLE\_TENNYS1\_1 | NICOLE | TENNYSON | 2 |
| 2025 | December | DLOFOAV5 | NLARSW\_PILONC1\_1 | NLARSW | PILONCIL | 2 |
| 2025 | December | SVENFTS5 | 35055\_\_A | SAMSW | VENSW | 2 |
| 2025 | December | DHUGWR\_8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 2 |
| 2025 | December | DBAKCED5 | HARGRO\_PUMPJA1\_1 | HARGROVE | PUMPJACK | 2 |
| 2025 | December | DBWN\_AM5 | REDCRE\_WEISS1\_1 | REDCREEK | WEISS | 2 |
| 2025 | December | DBIGKEN5 | TREADW\_YELWJC1\_1 | TREADWEL | YELWJCKT | 2 |
| 2025 | December | SJACWIS8 | 2115\_\_B | TOWER | BNTSW | 2 |
| 2025 | December | DTHSFBR5 | 35055\_\_A | SAMSW | VENSW | 2 |
| 2025 | December | XAN2A58 | 565\_\_F | SHSTH | WHTMD | 2 |
| 2025 | December | DELMTEX5 | BLESSING\_69A1 | BLESSING | BLESSING | 2 |
| 2025 | December | SMCEABS8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 2 |
| 2025 | December | DRILKRW5 | 35020\_\_B | GRVSW | GRSES | 2 |
| 2025 | December | MLNGPR25 | 6217\_\_A | WLVSW | GAILS | 2 |
| 2025 | December | SSCLWF18 | 6840\_\_A | ANARN | CRDSW | 2 |
| 2025 | December | DTWLCED5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 2 |
| 2025 | December | SLGDSAP8 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 2 |
| 2025 | December | DFOAVLO5 | ASHERT\_CATARI1\_1 | CATARINA | ASHERTON | 2 |
| 2025 | December | SSPUSLT8 | ASPM\_CONA1\_1 | ASPM | CONA | 2 |
| 2025 | December | DAUSLOS5 | CKT\_3121\_1 | CISTERN | LYTTON\_S | 2 |
| 2025 | December | SLI2HUT5 | HUTTO\_MR2L | HUTTO | HUTTO | 2 |
| 2025 | December | SFGRTRS5 | 1080\_\_A | TRSES | MLKF2 | 2 |
| 2025 | December | DODEMOS5 | 6540\_\_A | ODEHV | RTRSW | 2 |
| 2025 | December | SSEEB8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 2 |
| 2025 | December | SSPUSLT8 | ASPM\_CONA1\_1 | CONA | ASPM | 2 |
| 2025 | December | DW\_CNVA5 | FARMLAND\_LONGD\_1 | FARMLAND | W\_LD\_345 | 2 |
| 2025 | December | BASE CASE | HI\_LONE\_TLINE\_1 | HI\_LONE | CEDACA | 2 |
| 2025 | December | DLOFOAV5 | LASCRU\_MILO1\_1 | LASCRUCE | MILO | 2 |
| 2025 | December | SKINODE5 | LVOK\_SANTIA1\_1 | SANTIAGO | LVOK | 2 |
| 2025 | December | XMGS658 | MGSES\_MR4H | MGSES | MGSES | 2 |
| 2025 | December | SWLFWIC8 | M\_69\_F1\_1 | WINK | CALIF\_TN | 2 |
| 2025 | December | BASE CASE | VENSW\_MR1H | VENSW | VENSW | 2 |
| 2025 | December | DBAKCED5 | LVOK\_SANTIA1\_1 | SANTIAGO | LVOK | 1 |
| 2025 | December | SHA2MAX8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | December | XMDO58 | MDO\_AT1 | MDO | MDO | 1 |
| 2025 | December | DMCEBUT8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 1 |
| 2025 | December | DBWNBLU5 | NICOLE\_TENNYS1\_1 | NICOLE | TENNYSON | 1 |
| 2025 | December | XBLU58 | NICOLE\_TENNYS1\_1 | NICOLE | TENNYSON | 1 |
| 2025 | December | DBIGKEN5 | PALOUS\_WOLFCA1\_1 | PALOUSE | WOLFCAMP | 1 |
| 2025 | December | SBTPBNT8 | 2115\_\_B | TOWER | BNTSW | 1 |
| 2025 | December | DRAZSA89 | 2585\_1 | DOWNIES | MOORE | 1 |
| 2025 | December | SMYRSPR8 | 583\_\_D | DCRSW | ALISN | 1 |
| 2025 | December | MLNGPR25 | 6470\_\_D | MCDLD | GLSCN | 1 |
| 2025 | December | DGRMGRS8 | 6635\_\_G | ESTLD | MRVLY | 1 |
| 2025 | December | XVE2N58 | 945\_\_B | GLNHT | STERT | 1 |
| 2025 | December | DLOFOAV5 | ASHERT\_CATARI1\_1 | ASHERTON | CATARINA | 1 |
| 2025 | December | DZORHAY5 | BERGHE\_AT1H | BERGHE | BERGHE | 1 |
| 2025 | December | SDANBLE8 | BLESSING\_69A1 | BLESSING | BLESSING | 1 |
| 2025 | December | SMCEESK8 | CAPELL\_MERK1\_1 | MERK | CAPELLA | 1 |
| 2025 | December | BASE CASE | EASTEX | n/a | n/a | 1 |
| 2025 | December | DNVAMHO5 | LPLMK\_LPLNE\_1 | LPLMK | LPLNE | 1 |
| 2025 | December | SOBWA2P5 | OB\_WAP99\_A | WAP | OB | 1 |
| 2025 | December | DFRYBC58 | SEA\_AAT1 | SEA | SEA | 1 |
| 2025 | December | SANACN15 | SERDEV1\_1 | CN345 | CN345 | 1 |
| 2025 | December | DTWIDIV5 | STCO\_STER1\_1 | STER | STCO | 1 |
| 2025 | December | DRENCRL5 | 1160\_\_A | HKBRY | VLYRN | 1 |
| 2025 | December | STARLEO8 | 138\_FTS\_LNC\_1 | LEONCRK | FTST | 1 |
| 2025 | December | XAN2A58 | 565\_\_D | HOWES | SHSTH | 1 |
| 2025 | December | SWBJGOR8 | 565\_\_F | SHSTH | WHTMD | 1 |
| 2025 | December | MRGRMGS5 | 6474\_\_B | SUNSW | RGRSW | 1 |
| 2025 | December | SEBHUG8 | ARROZ\_EL\_CAM1\_1 | ARROZ | EL\_CAMPO | 1 |
| 2025 | December | SSTPESP8 | BLESSI\_PAVLOV1\_1 | BLESSING | PAVLOV | 1 |
| 2025 | December | BASE CASE | EBONY\_GENTIE\_1 | EBNY\_ESS | EBNY\_ESS | 1 |
| 2025 | December | BASE CASE | HHGTOM\_1 | HHGT | OMEGA | 1 |
| 2025 | December | BASE CASE | I\_DUPP\_I\_DUPS2\_1 | I\_DUPP1 | I\_DUPSW | 1 |
| 2025 | December | SMV\_RI28 | LAUREL\_MARCON1\_1 | MARCONI | LAURELES | 1 |
| 2025 | December | DCRLLSW5 | LWSSW\_FMR2 | LWSSW | LWSSW | 1 |
| 2025 | December | DELMSAN5 | MAGRUD\_VICTOR2\_1 | VICTORIA | MAGRUDER | 1 |
| 2025 | December | MHAPSTX8 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | December | DLOFOAV5 | MINES\_\_NLARSW1\_1 | MINES\_RD | NLARSW | 1 |
| 2025 | December | DARCWES8 | MORRIS\_NUECES1\_1 | NUECES\_B | MORRIS | 1 |
| 2025 | December | MANGGRI5 | NCARBI\_SEADRF1\_1 | NCARBIDE | SEADRFTC | 1 |
| 2025 | December | DBAKSOL5 | NORTMC\_AT2H | NORTMC | NORTMC | 1 |
| 2025 | December | XCMN58 | PUTM\_PUTN1\_1 | PUTN | PUTM | 1 |
| 2025 | December | DBBSRCH5 | 1210\_\_C | NVARO | HAN1 | 1 |
| 2025 | December | DKG\_NB\_5 | 138\_ALV\_NAL\_1 | TNNALVIN | ALVIN | 1 |
| 2025 | December | BASE CASE | 15060\_\_A | KOCHTAP | BUZSW | 1 |
| 2025 | December | DPRSHWK8 | 1535\_\_B | TNSKA | TCOSW | 1 |
| 2025 | December | SRCHPWE8 | 1620\_\_A | PWEST | RSPCK | 1 |
| 2025 | December | STM2TMP5 | 315\_\_A | TMPSW | TMPCR | 1 |
| 2025 | December | SWBJGOR8 | 565\_\_D | HOWES | SHSTH | 1 |
| 2025 | December | MKRWDHM5 | 6085\_\_E | WFSSW | NSTAR | 1 |
| 2025 | December | MKRWDHM5 | BOW\_FMR1 | BOW | BOW | 1 |
| 2025 | December | SCRDLOF9 | BOW\_FMR1 | BOW | BOW | 1 |
| 2025 | December | SHA2MAX8 | CTHR\_TINSLE1\_1 | CTHR | TINSLEY | 1 |
| 2025 | December | SW\_LFAR5 | LPLNE\_LPLDB\_1 | LPLDB | LPLNE | 1 |
| 2025 | December | DSNG\_TB5 | NB\_THW97\_A | THW | NB | 1 |
| 2025 | December | SHASTNN8 | 138\_ALV\_NAL\_1 | TNNALVIN | ALVIN | 1 |
| 2025 | December | DWAP\_OB5 | 138\_NAL\_HAS\_1 | TNNALVIN | HASTINGS | 1 |
| 2025 | December | SKEYWLV8 | 15060\_\_A | KOCHTAP | BUZSW | 1 |
| 2025 | December | DMARBEC8 | 231T323\_1 | PALEPE | MARSFO | 1 |
| 2025 | December | DTRSRCH5 | 3590\_\_C | OKLTP | PDSES | 1 |
| 2025 | December | MDHMLWS5 | 587\_\_A | ARGYL | LWSVH | 1 |
| 2025 | December | SCLCGRS8 | 6635\_\_G | ESTLD | MRVLY | 1 |
| 2025 | December | MLONWHP5 | BLESSING\_1382 | BLESSING | BLESSING | 1 |
| 2025 | December | MWHPANG5 | BLESSING\_1382 | BLESSING | BLESSING | 1 |
| 2025 | December | DFOAVLO5 | CATARI\_PILONC1\_1 | PILONCIL | CATARINA | 1 |
| 2025 | December | DLYTZOR5 | DEERCR\_AT1 | DEERCR | DEERCR | 1 |
| 2025 | December | SGSES8 | DT\_PK\_91\_A | DT | PK | 1 |
| 2025 | December | DLOFOAV5 | SND\_ORAN\_1 | ORNGROV | SNDIEGS | 1 |
| 2025 | December | MBONNED5 | VERTRE\_WESLAU1\_1 | VERTREES | WESLAU | 1 |
| 2025 | December | BASE CASE | WILBRN | n/a | n/a | 1 |
| 2025 | December | SPEBTRU8 | 2270\_\_B | MEXTP | ITALY | 1 |
| 2025 | December | SBCESN35 | 431\_\_B | BCESW | BGRSW | 1 |
| 2025 | December | DCC1\_VIC | BLESSING\_1382 | BLESSING | BLESSING | 1 |
| 2025 | December | SLAQLOB8 | BRUNI\_69\_1 | BRUNI | BRUNI | 1 |
| 2025 | December | MCATMG55 | CEDRHI\_SILT1\_1 | CEDRHILL | SILT | 1 |
| 2025 | December | DDMTMHO5 | LPLMK\_LPLNE\_1 | LPLMK | LPLNE | 1 |
| 2025 | December | DLOFOAV5 | MILO\_MINES\_1\_1 | MILO | MINES\_RD | 1 |
| 2025 | December | SMCEESK8 | MKLT\_TRNT1\_1 | TRNT | MKLT | 1 |
| 2025 | December | DBAKSOL5 | NEVILL\_BAKESW\_1 | BAKESW | NEVILLSW | 1 |
| 2025 | December | BASE CASE | N\_TO\_H | n/a | n/a | 1 |
| 2025 | December | SFURVAN8 | RAYBUR\_FURHMAN\_1 | FURHMAN | RAYBURN | 1 |
| 2025 | December | SCOLBAL8 | SANA\_FMR1 | SANA | SANA | 1 |
| 2025 | December | SHGRSTN8 | 1130\_\_C | WBJDN | GET38 | 1 |
| 2025 | December | DFERSTA8 | 231T323\_1 | PALEPE | MARSFO | 1 |
| 2025 | December | SLCSTH25 | 506\_\_A | SAMSW | FBRSW | 1 |
| 2025 | December | SRICGRS8 | 6840\_\_A | ANARN | CRDSW | 1 |
| 2025 | December | XVE2N58 | 950\_\_B | SARDIS | WXHNW | 1 |
| 2025 | December | SN\_SLON5 | ALAZAN\_B\_DAVI1\_1 | ALAZAN | B\_DAVIS | 1 |
| 2025 | December | SHONMOO8 | BIG\_FOOT\_69A1 | BIG\_FOOT | BIG\_FOOT | 1 |
| 2025 | December | DLOFOAV5 | COT\_HOLA\_1 | COTULAS | HOLANDS | 1 |
| 2025 | December | SCE2CEL8 | HAINE\_\_LA\_PAL1\_1 | LA\_PALMA | HAINE\_DR | 1 |
| 2025 | December | DBAKCED5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | December | XNOR358 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | December | SBWDDBM5 | LPLNE\_LPLDB\_1 | LPLNE | LPLDB | 1 |
| 2025 | December | DTRISKY8 | P3\_P1TAP\_1 | SKYLINE | P1 | 1 |
| 2025 | December | DRAZSA89 | READIN\_UVALDE1\_1 | UVALDE | READING | 1 |
| 2025 | December | DBLW2JC5 | WAPWLY72\_A | WLY | WAP | 1 |
| 2025 | December | SWORBRD8 | 138\_WIC\_OWF\_1 | WLFSW | WICKETT | 1 |
| 2025 | December | DAUSLOS5 | 190T152\_1 | WINCHES | GIDEON | 1 |
| 2025 | December | DMARPA\_8 | 231T323\_1 | PALEPE | MARSFO | 1 |
| 2025 | December | SCOBBOM5 | 35020\_\_B | GRVSW | GRSES | 1 |
| 2025 | December | MSBCEBG5 | 421\_\_A | BCESW | SNDSW | 1 |
| 2025 | December | SJACWIS8 | 583\_\_E | KRMSW | KRUMS | 1 |
| 2025 | December | MLNGPR25 | 6470\_\_E | FRSTP | PCTSW | 1 |
| 2025 | December | SILLFTL8 | CARVER\_TINSLE1\_1 | CARVER | TINSLEY | 1 |
| 2025 | December | DLOFOAV5 | CATARI\_PILONC1\_1 | PILONCIL | CATARINA | 1 |
| 2025 | December | SCOMHA38 | MAXWEL\_WHITIN1\_1 | MAXWELL | WHITING | 1 |
| 2025 | December | DCBFBLU5 | OAKC\_SERDEV1\_1 | OAKC | OAKC | 1 |
| 2025 | December | SOBWAP5 | OB\_WAP98\_A | WAP | OB | 1 |
| 2025 | December | DSTEXP12 | STPELM27\_1 | ELMCREEK | STP | 1 |
| 2025 | December | DSNG\_TB5 | THWZEN71\_A | ZEN | THW | 1 |
| 2025 | December | SDIMBEV8 | UVALDE\_W\_BATE1\_1 | W\_BATESV | UVALDE | 1 |
| 2025 | December | MCATMG55 | 6161\_\_A | CGRSW | TRBSW | 1 |
| 2025 | December | DCAGCO58 | 656T656\_1 | KENDAL | BERGHE | 1 |
| 2025 | December | SBAKCED5 | BAKRFLD\_CEDCAN\_1 | CEDACA | BAKESW | 1 |
| 2025 | December | DSWELNC5 | BLUF\_C\_MULBER1\_1 | MULBERRY | BLUF\_CRK | 1 |
| 2025 | December | SCNRFOR5 | FORSW\_MR3H | FORSW | FORSW | 1 |
| 2025 | December | DBAKSOL5 | LAKENA\_SAMATH1\_1 | LAKENASW | SAMATHIS | 1 |
| 2025 | December | DMK\_YH95 | LPLNW\_LPLMD\_1 | LPLNW | LPLMD | 1 |

1. Current Wind Generation Record: 28,550 MW on 03/03/2025 at 20:42 | Current Wind Penetration Record: 69.15% on 04/10/2022 at 01:43

   Current Solar Generation Record: 29,877 MW on 09/09/2025 at 11:54 | Current Solar Penetration Record: 56.80% on 10/30/2025 at 11:05 [↑](#footnote-ref-2)